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PALMETTO ELECTRIC COOPERATIVE, INC.

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RS A

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**RESIDENTIAL SERVICE
SCHEDULE I**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all residential consumers for electric service supplied through one meter to each residence, apartment, mobile home or other dwelling unit, subject to the Cooperative's Service Rules and Regulations.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$0.90/day

All kWh @ 10.890¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$0.90/day.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after March 1, 2024.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**RESIDENTIAL SERVICE
SCHEDULE I**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all residential consumers for electric service supplied through one meter to each residence, apartment, mobile home or other dwelling unit, subject to the Cooperative's Service Rules and Regulations.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$0.99 per day

All kWh @ 11.490¢ per kWh

MINIMUM CHARGE

The minimum charge shall be \$0.99 per day.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after January 1, 2025.

RS B

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE RT-1**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABLE

Applicable on a voluntary and limited basis solely at the Cooperative's discretion, to residential consumers for electric service supplied through one meter to each residence, apartment, mobile home or other dwelling unit, subject to the Cooperative's Service Rules and Regulations. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge	@	\$ 1.00/day
On-Peak Energy Usage:		
All kWh During Usage Months of June-Sept	@	24.550 ¢ per kWh
All kWh During Usage Months of Oct – May	@	23.000 ¢ per kWh
Off-Peak Energy Usage:		
All kWh	@	7.330 ¢ per kWh

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be \$1.00/day.

DEFINITION OF ON-PEAK AND OFF-PEAK USAGE HOURS

On-Peak energy usage shall be the kilowatt-hours used by the consumer, during the following time intervals for Monday through Saturday, excluding holidays, of each month:

May-Sept	3:00 p.m. to 8:00 p.m.
Oct-Nov & Mar-Apr	6:00 a.m. to 10:00 a.m. & 3:00 p.m. to 8:00 p.m.
Dec-Feb	6:00 a.m. to 10:00 a.m.

Holidays are defined to be New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Off-Peak energy usage shall be the kilowatt-hours used by the consumer during all hours not defined as On-Peak as specified above.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than one (1) year.

Effective with all bills rendered on or after March 1, 2024.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE RT-1**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABLE

Applicable on a voluntary and limited basis solely at the Cooperative's discretion, to residential consumers for electric service supplied through one meter to each residence, apartment, mobile home or other dwelling unit, subject to the Cooperative's Service Rules and Regulations. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$1.09 per day

On-Peak Energy Usage:

All kWh During Usage Months of June-Sept @ 25.150¢ per kWh

All kWh During Usage Months of Oct - May @ 23.600¢ per kWh

Off-Peak Energy Usage:

All kWh @ 7.930¢ per kWh

MINIMUM CHARGE

The minimum charge shall be \$1.09 per day.

DEFINITION OF ON-PEAK AND OFF-PEAK USAGE HOURS

On-Peak energy usage shall be the kilowatt-hours used by the consumer, during the following time intervals for Monday through Saturday, excluding holidays, of each month:

May-Sept	3:00 p.m. to 8:00 p.m.
Oct-Nov & Mar-Apr	6:00 a.m. to 10:00 a.m. & 3:00 p.m. to 8:00 p.m.
Dec-Feb	6:00 a.m. to 10:00 a.m.

Holidays are defined to be New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Off-Peak energy usage shall be the kilowatt-hours used by the consumer during all hours not defined as On-Peak as specified above.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than one (1) year.

Effective with all bills rendered on or after January 1, 2025.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable only for dusk to dawn lighting by means of controlled luminaires and poles conforming to the Cooperative's specifications, and where secondary service is available.

MONTHLY RATE

Monthly rates are based on individual lighting installation specifications (luminaires and poles), as shown in Exhibit A attached hereto. The monthly rates are subject to adjustment each calendar year to incorporate the Wholesale Power Cost Adjustment, as described below.

WHOLESALE POWER COST ADJUSTMENT

The monthly rates in Exhibit A attached hereto effective on the date shown below will be increased or decreased, subject to the provisions of the Wholesale Power Cost Adjustment (WPCA) set forth in the Cooperative's TIER Stabilization Adjustment Schedule T, provided that the WPCA applied to the monthly rates for outdoor lighting service each calendar year will be based on the estimated average WPCA to be billed for that calendar year.

ADDITIONAL CHARGES

1. Where it is necessary for the Cooperative to install more than the allowed length of overhead or underground wiring for providing outdoor lighting service, a non-refundable contribution-in-aid of construction will be required for the length in excess of that allowance on a per foot basis, as determined by the Cooperative.
2. Where it is necessary for the Cooperative to install a transformer for the exclusive purpose of providing outdoor lighting service, a non-refundable contribution-in-aid of construction will be required, as determined by the Cooperative.
3. The monthly rates in Exhibit A apply only to luminaires and poles designated as standard equipment by the Cooperative. If the Cooperative agrees to offer nonstandard equipment for outdoor lighting service, a non-refundable contribution-

in-aid of construction will be required to cover the cost difference of any such nonstandard equipment.

CONDITIONS OF SERVICE

1. The Cooperative will furnish, install, operate and maintain the lighting equipment, including luminaire, bracket attachment, control device, poles and necessary wiring, being electrically connected so that the power for operation of the light does not pass through a meter.
2. The Cooperative will maintain the lighting equipment at no additional cost to the member. Any required repairs will be made as soon as practical after notification to Cooperative by the member that service is in need of repair. However, the member may be required to reimburse the Cooperative for the cost of any such maintenance work that is required because of vandalism or accidental damages.
3. The lighting equipment shall remain the property of the Cooperative, including poles installed, regardless of any contribution-in-aid of construction paid by the member. The member shall protect the lighting equipment from deliberate damage.
5. The Cooperative reserves the right to specify the number and location of service points for all lighting installations.
6. Lighting service shall be provided only at locations that are accessible to the Cooperative's equipment for servicing purposes and the member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
7. The Cooperative will require the member to execute a multi-year outdoor lighting agreement prior to the installation of any lighting equipment.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after January 1, 2025.

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
AC2104	ANTIQUE 100 MH1U 14'AL CAGE	\$ 32.38
AC4104	ANTIQUE 175 MH1U 14'AL CAGE	\$ 34.47
ALDE09	AUTOBAHN LARGE 250EQ LED1U 25' SQFG	\$ 37.85
ALDE10	AUTOBAHN LARGE 250EQ LED1U 30' SQFG	\$ 42.61
ALDE14	AUTOBAHN LARGE 250EQ LED1U 25'LAMWD	\$ 39.51
ALDE15	AUTOBAHN LARGE 250EQ LED1U 30'LAMWD	\$ 41.27
ALDF09	AUTOBAHN LARGE 250EQ LED2U 25' SQFG	\$ 52.63
ALDF10	AUTOBAHN LARGE 250EQ LED2U 30' SQFG	\$ 57.39
ALDF14	AUTOBAHN LARGE 250EQ LED2U 25'LAMWD	\$ 54.29
ALDF15	AUTOBAHN LARGE 250EQ LED2U 30'LAMWD	\$ 56.05
ALEE09	AUTOBAHN LARGE 320EQ LED1U 25' SQFG	\$ 40.83
ALEE10	AUTOBAHN LARGE 320EQ LED1U 30' SQFG	\$ 45.59
ALEE14	AUTOBAHN LARGE 320EQ LED1U 25'LAMWD	\$ 42.49
ALEE15	AUTOBAHN LARGE 320EQ LED1U 30'LAMWD	\$ 44.31
ALEE20	AUTOBAHN LARGE 320EQ LED1U 41' TPGF	\$ 68.23
ALEF09	AUTOBAHN LARGE 320EQ LED2U 25' SQFG	\$ 58.55
ALEF10	AUTOBAHN LARGE 320EQ LED2U 30' SQFG	\$ 63.31
ALEF14	AUTOBAHN LARGE 320EQ LED2U 25'LAMWD	\$ 60.21
ALEF15	AUTOBAHN LARGE 320EQ LED2U 30'LAMWD	\$ 61.97
ALFE10	AUTOBAHN LARGE 400EQ LED1U 30' SQFG	\$ 47.32
ALFE15	AUTOBAHN LARGE 400EQ LED1U 30'LAMWD	\$ 46.04
ALFF10	AUTOBAHN LARGE 400EQ LED2U 30' SQFG	\$ 66.89
ALFF15	AUTOBAHN LARGE 400EQ LED2U 30'LAMWD	\$ 65.56
AQ2104	ANTIQUE 100 MH1U 14'AL	\$ 27.35
AQ4119	ANTIQUE 175 MH1U 14'AL	\$ 29.33
ASCE08	AUTOBAHN SMALL 175EQ LED1U 19'SQFG	\$ 35.27
ASCE12	AUTOBAHN SMALL 175EQ LED1U 15'LAMWD	\$ 35.24
ASCE13	AUTOBAHN SMALL 175EQ LED1U 19'LAMWD	\$ 35.35
ASCE14	AUTOBAHN SMALL 175EQ LED1U 25'LAMWD	\$ 36.76
ASCE67	AUTOBAHN SMALL 175EQ LED1U 19'SQFG TCL	\$ 29.08
ASCF08	AUTOBAHN SMALL 175EQ LED2U 19'SQFG	\$ 47.37
ASCF09	AUTOBAHN SMALL 175EQ LED2U 25'SQFG	\$ 47.15
ASCF12	AUTOBAHN SMALL 175EQ LED2U 15'LAMWD	\$ 47.43
ASCF13	AUTOBAHN SMALL 175EQ LED2U 19'LAMWD	\$ 47.54
ASCF14	AUTOBAHN SMALL 175EQ LED2U 25'LAMWD	\$ 48.81
ASCF67	AUTOBAHN SMALL 175EQ LED2U 19'SQFG TCL	\$ 36.11
ASDE08	AUTOBAHN SMALL 250EQ LED1U 19'SQFG	\$ 37.04
ASDE09	AUTOBAHN SMALL 250EQ LED1U 25' SQFG	\$ 36.84
ASDE13	AUTOBAHN SMALL 250EQ LED1U 19'LAMWD	\$ 37.15
ASDE14	AUTOBAHN SMALL 250EQ LED1U 25' LAMWD	\$ 38.50
ASDE15	AUTOBAHN SMALL 250EQ LED1U 30'LAMWD	\$ 40.21
ASDF09	AUTOBAHN SMALL 250EQ LED2U 25' SQFG	\$ 50.62

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
ASDF14	AUTOBAHN SMALL 250EQ LED2U 25'LAMWD	\$ 52.28
ASDF15	AUTOBAHN SMALL 250EQ LED2U 30'LAMWD	\$ 53.99
BM2102	BALTIMORE 100 MH1U 10'AL	\$ 36.45
BM2103	BALTIMORE 100 MH1U1 12'AL	\$ 36.45
BM2104	BALTIMORE 100 MH1U 14'AL	\$ 36.45
BM3A04	BALTIMORE 150 PS MH1U 14'AL	\$ 52.41
BM4104	BALTIMORE 175 MH1U 14'AL	\$ 39.02
BMAE04	BALTIMORE 100EQ LED1U 10-12'AL	\$ 60.56
BMCE04	BALTIMORE 175EQ LED1U 12-14'AL	\$ 61.91
BMDE04	BALTIMORE 250EQ LED1U 12-14'AL	\$ 63.04
CB5120	COBRA 250 MH1U 41' FIBERGLASS	\$ 70.76
CT0070	Caution Light - NOT PECL	\$ 27.05
CT0071	Traffic Light - NOT PECL	\$ 43.68
CU5040	FLOOD 250 HS10 + STD100 EQ LED10 35'WD	\$ 26.08
CU6042	FLOOD 400 MH10 + STD 100 EQ LED10 35'WD	\$ 30.64
CU6044	FLOOD 400 HPS3U 35'WD	\$ 66.82
CU6046	FLOOD 400 MH20 + STD 100 EQ LED10 35'WD	\$ 47.72
CU6518	FLOOD 400 HPS1U ON EXISTING POLE	\$ 18.45
CU6743	FLOOD 400 HPS10 + STD100 EQ LED10 35' WD	\$ 30.71
CU7818	FLOOD 1000 HPS10 + 400 HPS10 35' WD	\$ 62.71
CU8041	FLOOD 320 PS MH10+STD 100 EQ LED10 35'WD	\$ 30.28
CU8045	FLOOD 320 PS MH3U 35'WD	\$ 63.40
CU8047	FLOOD 320 PS MH20+STD 100 EQ LED10 35'WD	\$ 47.00
CU8048	FLOOD 320 PS MH1U+STD 100 EQ LED1U 35'WD	\$ 34.77
CUF049	FL 400EQ LED1O+STD 100EQ LED1O 35'WD	\$ 36.98
CUF050	FL 400EQ LED3U 35'WD	\$ 78.98
CUF055	FL 400EQ LED1U + STD 100EQ LED1U 35'WD	\$ 42.91
CUF056	FL 400EQ LED2O+STD 100EQ LED1O 35'WD	\$ 58.07
CUF072	FL 400EQ LED1O+STD 150EQ LED1O 35'WD	\$ 38.46
CUF073	FL 400EQ LED2O+STD 150EQ LED1O 35'WD	\$ 59.57
FL5118	FLOOD 250 MH1U 35'WD	\$ 26.41
FL5318	FLOOD 250 MH1O 35'WD	\$ 22.45
FL5418	FLOOD 250 MH2O 35'WD	\$ 37.46
FL5518	FLOOD 250 HPS1U 35'WD	\$ 25.16
FL5718	FLOOD 250 HPS1O 35'WD	\$ 21.25
FL5818	FLOOD 250 HPS2O 35'WD	\$ 32.87
FL6118	FLOOD 400 MH1U 35'WD	\$ 30.30
FL6218	FLOOD 400 MH2U 35'WD	\$ 47.38
FL6318	FLOOD 400 MH1O 35'WD	\$ 25.81
FL6418	FLOOD 400 MH2O 35'WD	\$ 42.89
FL6518	FLOOD 400 HPS1U 35'WD	\$ 30.38
FL6618	FLOOD 400 HPS2U 35'WD	\$ 48.61

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
FL6718	FLOOD 400 HPS1O 35'WD	\$ 25.88
FL6818	FLOOD 400 HPS2O 35'WD	\$ 44.11
FL7718	FLOOD 1000 HPS1O 35'WD	\$ 44.28
FL7818	FLOOD 1000 HPS2O 35'WD	\$ 80.16
FL8A18	FLOOD 320 PSMH1U 35'WD	\$ 29.94
FL8B18	FLOOD 320 PSMH2U 35'WD	\$ 46.67
FL8C18	FLOOD 320 PSMH1O 35'WD	\$ 25.45
FL8D18	FLOOD 320 PSMH2O 35'WD	\$ 42.17
FLFE18	FLOOD 400EQ LED1U 35'WD	\$ 38.33
FLFF18	FLOOD 400EQ LED2U 35'WD	\$ 59.43
FLFG18	FLOOD 400EQ LED1O 35'WD	\$ 32.39
FLFH18	FLOOD 400EQ LED2O 35'WD	\$ 53.49
FLFJ18	FLOOD 400EQ LED3O 35'WD	\$ 72.35
HC3503	HAGERSTOWN 150 HPS1U 12'AL CO BLACK	\$ 52.13
HC3504	HAGERSTOWN 150 HPS1U 14'AL CO BLACK	\$ 53.09
HC3A03	HAGERSTOWN 150 PS MH1U 12'AL CO BLACK	\$ 52.05
HC3A04	HAGERSTOWN 150 PS MH1U 14'AL CO BLACK	\$ 53.12
HC4103	HAGERSTOWN 175 MH1U 12'AL CO BLACK	\$ 46.51
HC4104	HAGERSTOWN 175 MH1U 14'AL CO BLACK	\$ 47.63
HCAE04	HAGERSTOWN 100EQ LED1U 10-14'AL CO BLK	\$ 59.49
HCCE04	HAGERSTOWN 175EQ LED1U 10-14'AL CO BLK	\$ 60.84
HCDE04	HAGERSTOWN 250EQ LED1U 10-14'AL CO BLK	\$ 61.97
HD2103	HAGERSTOWN 100 MH1U 12'AL CO VG	\$ 52.78
HD2104	HAGERSTOWN 100 MH1U 14'AL CO VG	\$ 53.90
HD2168	HAGERSTOWN 100 MH1U 10'AL CO VGREEN SC	\$ 32.38
HD3A03	HAGERSTOWN 150 PS MH1U 12' AL CO VG	\$ 54.61
HD3A04	HAGERSTOWN 150 PS MH1U 10'-14' AL CO VG	\$ 55.73
HD3A68	HAGERSTOWN 150 PS MH1U 10-14'AL CO VG SC	\$ 34.21
HD4103	HAGERSTOWN 175 MH1U 12'AL CO VGREEN	\$ 51.75
HD4104	HAGERSTOWN 175 MH1U 14'AL CO VGREEN	\$ 52.87
HD4168	HAGERSTOWN 175 MH1U 14'AL CO VGREEN SC	\$ 34.47
HDAE04	HAGERSTOWN 100EQ LED1U 10-14'AL CO VG	\$ 60.72
HDAE68	HAGERSTOWN 100EQ LED1U 10-14'AL CO VG	\$ 42.27
HDCE04	HAGERSTOWN 175EQ LED1U 10-14'AL CO VG	\$ 62.07
HDCE68	HAGERSTOWN 175EQ LED1U 10-14'AL CO VG	\$ 43.61
HDDE04	HAGERSTOWN 250EQ LED1U 10-14'AL CO VG	\$ 63.20
HDDE68	HAGERSTOWN 250EQ LED1U 10-14'AL CO VG SC	\$ 44.74
HG3A03	HAGERSTOWN 150 PS MH1U 12'AL NCO	\$ 48.94
HG3A04	HAGERSTOWN 150 PS MH1U 14'AL NCO	\$ 53.12
HG3A58	HAGERSTOWN 150 PS MH1U 12'AL NCO USCB	\$ 28.99
HG4104	HAGERSTOWN 175 MH1U 14'AL NCO	\$ 46.61
HG4158	HAGERSTOWN 175 MH1U 12'AL NCO USCB	\$ 22.27

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
HGCE04	HAGERSTOWN 175EQ LED1U 12-14'AL NCO BL	\$ 64.12
HGCE58	HAGERSTOWN 175EQ LED1U 12-14'AL NCO USCB	\$ 40.19
OM4112	SHOEBOX LARGE 175 MH1U 15'LAMWD ToHHI	\$ 15.55
OM4114	SHOEBOX LARGE 175 MH1U 25'LAMWD ToHHI	\$ 15.76
OM4196	BALTIMORE 100 MH1U1 12'AL WINDMILL HAR O	\$ 26.24
OM4214	SHOEBOX LARGE 175 MH2U 25'LAMWD ToHHI	\$ 24.26
OM5192	COBRA 250 MH1U 35'FG HARDEEVILLE OM	\$ 19.26
OM5530	COBRA 250 HPS1U 35'FG BEAUFORT CO OM	\$ 31.20
OMEE97	AUTOBAHN LRG 320EQ LED1U 25' LAMWD USCB	\$ 16.24
OT4103	OLD TOWNE 175 MH1U 12'AL	\$ 36.02
OT4195	OLD TOWNE 100EQ LED1U C RIVER OM	\$ 17.13
PL2105	PIMA LARGE 100 MH1U 16'AL	\$ 40.62
PL4105	PIMA LARGE 175 MH1U 16'AL	\$ 43.30
PL4165	PIMA LARGE 175 MH1U 16'AL MYRTLE PARK	\$ 40.25
PL4166	PIMA LARGE 175 MH1U 20'AL MYRTLE PARK	\$ 41.48
PLCE05	PIMA LARGE 175EQ 16'AL	\$ 75.34
PLCE65	PIMA LARGE 175 MH1U 16'AL MYRTLE PARK	\$ 72.29
PLCE66	PIMA LARGE 175 MH1U 20'AL MYRTLE PARK	\$ 82.99
PS1165	PIMA SMALL 100 MH1U 10'AL MYRTLE PARK	\$ 33.99
PS2102	PIMA SMALL 100 MH1U 10'AL	\$ 36.72
PSAE02	PIMA SMALL 100EQ 10'AL	\$ 70.84
PSAE65	PIMA SMALL 100 EQ 10'AL MYRTLE PARK	\$ 68.11
SA2A07	SALEM 100 PSMH1U 16'TFG	\$ 31.10
SA2A13	SALEM 100 PSMH1U 19'LAMWD	\$ 29.65
SA3507	SALEM 150 HPS1U 16'TFG	\$ 19.99
SA3512	SALEM 150 HPS1U 15'LAMWD	\$ 19.73
SA3513	SALEM 150 HPS1U 19'LAMWD	\$ 21.22
SA3560	SALEM 150 HPS1U 16'TFG SPLIT 6 WAYS	\$ 3.23
SA4107	SALEM 175 MH1U 16' TFG	\$ 32.49
SA4113	SALEM 175 MH1U 19'LAMWD	\$ 31.04
SAAE07	SALEM 100EQ LED1U 16'TFG	\$ 33.07
SAAE12	SALEM 100EQ LED1U 15'LAMWD	\$ 35.59
SAAE13	SALEM 100EQ LED1U 19'LAMWD	\$ 36.12
SACE07	SALEM 175EQ LED1U 16'TFG	\$ 33.99
SACE12	SALEM 175EQ LED1U 15'LAMWD	\$ 36.50
SACE13	SALEM 175EQ LED1U 19'LAMWD	\$ 37.04
SACE60	SALEM 150 HPS1U 16'TFG SPLIT 6 WAYS	\$ 5.66
SL3509	SHOEBOX LARGE 150 HPS1U 25'SQFG	\$ 28.50
SL3513	SHOEBOX LARGE 150 HPS1U 19'LAMWD	\$ 25.45
SL3514	SHOEBOX LARGE 150 HPS1U 25'LAMWD	\$ 26.04
SL3613	SHOEBOX LARGE 150 HPS2U 19'LAMWD	\$ 38.65
SL3614	SHOEBOX LARGE 150 HPS2U 25'LAMWD	\$ 39.24

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
SL3A09	SHOEBOX LARGE 150 PS MH1U 25'SQFG	\$ 40.06
SL3A12	SHOEBOX LARGE 150 PS MH1U 15'LAMWD	\$ 36.07
SL3A13	SHOEBOX LARGE 150 PS MH1U 19'LAMWD	\$ 36.62
SL3A14	SHOEBOX LARGE 150 PS MH1U 25'LAMWD	\$ 41.79
SL3B09	SHOEBOX LARGE 150 PS MH2U 25'SQFG	\$ 53.50
SL3B13	SHOEBOX LARGE 150 PS MH2U 19'LAMWD	\$ 50.05
SL3B14	SHOEBOX LARGE 150 PS MH2U 25'LAMWD	\$ 55.23
SL4109	SHOEBOX LARGE 175 MH1U 25'SQFG	\$ 30.83
SL4112	SHOEBOX LARGE 175 MH1U 15'LAMWD	\$ 26.34
SL4113	SHOEBOX LARGE 175 MH1U 19'LAMWD	\$ 27.19
SL4114	SHOEBOX LARGE 175 MH1U 25'LAMWD	\$ 28.42
SL4209	SHOEBOX LARGE 175 MH2U 25'SQFG	\$ 44.82
SL4213	SHOEBOX LARGE 175 MH2U 19'LAMWD	\$ 41.18
SL4214	SHOEBOX LARGE 175 MH2U 25'LAMWD	\$ 42.46
SL5109	SHOEBOX LARGE 250 MH1U 25'SQFG	\$ 33.30
SL5113	SHOEBOX LARGE 250 MH1U 19'LAMWD	\$ 29.66
SL5114	SHOEBOX LARGE 250 MH1U 25'LAMWD	\$ 30.89
SL5115	SHOEBOX LARGE 250 MH1U 30'LAMWD	\$ 32.07
SL5209	SHOEBOX LARGE 250 MH2U 25'SQFG	\$ 49.79
SL5214	SHOEBOX LARGE 250 MH2U 25'LAMWD	\$ 47.33
SL5215	SHOEBOX LARGE 250 MH2U 30'LAMWD	\$ 48.51
SL5509	SHOEBOX LARGE 250 HPS1U 25'SQFG	\$ 32.11
SL5513	SHOEBOX LARGE 250 HPS1U 19'LAMWD	\$ 33.24
SL5514	SHOEBOX LARGE 250 HPS1U 25'LAMWD	\$ 30.03
SL5515	SHOEBOX LARGE 250 HPS1U 30'LAMWD	\$ 31.20
SL5609	SHOEBOX LARGE 250 HPS2U 25'SQFG	\$ 49.51
SL5614	SHOEBOX LARGE 250 HPS2U 25'LAMWD	\$ 46.78
SL5615	SHOEBOX LARGE 250 HPS2U 30'LAMWD	\$ 48.07
SL6109	SHOEBOX LARGE 400 MH1U 25' SQFG	\$ 39.88
SL6110	SHOEBOX LARGE 400 MH1U 30'SQFG	\$ 42.13
SL6113	SHOEBOX LARGE 400 MH1U 19'LAMWD	\$ 44.11
SL6114	SHOEBOX LARGE 400 MH1U 25'LAMWD	\$ 35.76
SL6115	SHOEBOX LARGE 400 MH1U 30'LAMWD	\$ 36.99
SL6209	SHOEBOX LARGE 400 MH2U 25' SQFG	\$ 61.29
SL6210	SHOEBOX LARGE 400 MH2U 30'SQFG	\$ 63.11
SL6213	SHOEBOX LARGE 400 MH2U 19'LAMWD	\$ 59.31
SL6214	SHOEBOX LARGE 400 MH2U 25'LAMWD	\$ 55.30
SL6215	SHOEBOX LARGE 400 MH2U 30'LAMWD	\$ 56.48
SL6509	SHOEBOX LARGE HPS1U 25'SQFG	\$ 39.36
SL6510	SHOEBOX LARGE HPS1U 30'SQFG	\$ 41.56
SL6514	SHOEBOX LARGE 400 HPS1U 25'LAMWD	\$ 35.24
SL6515	SHOEBOX LARGE 400 HPS1U 30'LAMWD	\$ 36.47

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
SL6615	SHOEBOX LARGE 400 HPS2U 30'LAMWD	\$ 57.17
SL8A09	SHOEBOX LARGE 320 PS MH1U 25'SQFG	\$ 44.20
SL8A10	SHOEBOX LARGE 320 PS MH1U 30'SQFG	\$ 50.79
SL8A13	SHOEBOX LARGE 320 PS MH1U 19'LAMWD	\$ 43.80
SL8A14	SHOEBOX LARGE 320 PS MH1U 25'LAMWD	\$ 45.94
SL8A15	SHOEBOX LARGE 320 PS MH1U 30'LAMWD	\$ 48.32
SL8B09	SHOEBOX LARGE 320 PS MH2U 25'SQFG	\$ 61.78
SL8B10	SHOEBOX LARGE 320 PS MH2U 30'SQFG	\$ 68.37
SL8B13	SHOEBOX LARGE 320 PS MH2U 19'LAMWD	\$ 58.70
SL8B14	SHOEBOX LARGE 320 PS MH2U 25'LAMWD	\$ 63.51
SL8B15	SHOEBOX LARGE 320 PS MH2U 30'LAMWD	\$ 65.91
SS3512	SHOEBOX SMALL 150 HPS1U 15'LAMWD	\$ 24.27
SS3513	SHOEBOX SMALL 150 HPS1U 19'LAMWD	\$ 25.45
SS3612	SHOEBOX SMALL 150 HPS2U 15'LAMWD	\$ 38.65
SS3613	SHOEBOX SMALL 150 HPS2U 19'LAMWD	\$ 38.65
SS3A12	SHOEBOX SMALL 150 PS MH1U 15'LAMWD	\$ 36.07
SS3A13	SHOEBOX SMALL 150 PS MH1U 19'LAMWD	\$ 36.62
SS3B13	SHOEBOX SMALL 150 PS MH2U 19'LAMWD	\$ 50.05
SS4112	SHOEBOX SMALL 175 MH1U 15'LAMWD	\$ 26.34
SS4113	SHOEBOX SMALL 175 MH1U 19'LAMWD	\$ 27.19
SS4114	SHOEBOX SMALL 175 MH1U 25'LAMWD	\$ 29.33
SS4167	SHOEBOX SMALL 175 MH1U 19'SQFG TCL	\$ 20.72
SS4212	SHOEBOX SMALL 175 MH2U 15'LAMWD	\$ 40.32
SS4213	SHOEBOX SMALL 175 MH2U 19'LAMWD	\$ 41.18
SS4267	SHOEBOX SMALL 175 MH2U 19'SQFG TCL	\$ 29.36
ST0001	STANDARD 175 MV1O 30'WD RETIRE ONLY	\$ 12.45
ST0003	STANDARD 175 MV1U 30'WD RETIRE ONLY	\$ 12.45
ST0717	STANDARD 100 HPS1U 30'WD HH GFATHER	\$ 11.04
ST0E17	STANDARD 100EQ LED1U 30'WD HH GFATHER	\$ 10.77
ST2517	STANDARD 100 HPS1U 30'WD	\$ 15.21
ST2617	STANDARD 100 HPS2U 30'WD	\$ 19.82
ST2717	STANDARD 100 HPS1O 30'WD	\$ 11.04
ST2817	STANDARD 100 HPS2O 30'WD	\$ 15.88
STAE17	STANDARD 100EQ LED1U 30'WD	\$ 14.94
STAF17	STANDARD 100 EQ LED2U 30'WD	\$ 19.30
STAG17	STANDARD 100EQ LED1O 30'WD	\$ 10.77
STAH17	STANDARD 100EQ LED2O 30'WD	\$ 15.34
STBE17	STANDARD 150EQ LED1U 30'WD	\$ 16.50
STBF17	STANDARD 150EQ LED2U 30'WD	\$ 27.12
STBG17	STANDARD 150EQ LED1O 30'WD	\$ 12.27
STBH17	STANDARD 150EQ LED2O 30'WD	\$ 22.78
TR3507	TRADITIONAL 150 HPS1U 16'TFG	\$ 18.82

**SCHEDULE OL
EXHIBIT A**

1/1/2025

Type	Outdoor Light Description	Base Rate
TR3512	TRADITIONAL 150 HPS1U 15'LAMWD	\$ 22.13
TR3514	TRADITIONAL HPS1U 25'LAMWD	\$ 23.95
TR3A07	TRADITIONAL 150 W PSMH1U 16'TFG	\$ 35.68
TR4107	TRADITIONAL 175 MH1U 16'TFG	\$ 21.47
TR4112	TRADITIONAL 175 MH1U 15'LAMWD	\$ 25.43
TR4113	TRADITIONAL 175 MH1U 19'LAMWD	\$ 25.43
TR4160	TRADITIONAL 175 MH1U 16'TFG SPLIT 6 WAYS	\$ 3.26

RS D

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**SMALL GENERAL SERVICE
SCHEDULE II**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to non-residential multiphase consumers requiring transformer capacity of 100-kVA or less and to all single phase non-residential consumers, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages; 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$1.00/day

All kWh @ 11.300¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$1.00/day.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after March 1, 2024.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**SMALL GENERAL SERVICE
SCHEDULE II**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to non-residential multiphase consumers requiring transformer capacity of 100- kVA or less and to all single phase non-residential consumers, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages; 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$1.09 per Day

All kWh @ 11.900¢ per kWh

MINIMUM CHARGE

The minimum charge shall be \$1.09 per day.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after January 1, 2025.

RS E

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**SMALL GENERAL SERVICE
TIME-OF-USE
SCHEDULE GST-1**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABLE

Applicable on a voluntary and limited basis solely at the Cooperative's discretion, to non-residential multiphase consumers requiring transformer capacity of 100 kVA or less and to all single phase non-residential consumers, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge	@	\$ 1.00/day
On-Peak Energy Usage:		
All kWh During Usage Months of June-Sept	@	24.550¢ per kWh
All kWh During Usage Months of Oct - May	@	18.950¢ per kWh
Off-Peak Energy Usage:		
All kWh	@	8.050¢ per kWh

MINMUM MONTHLY CHARGE

The minimum monthly charge shall be \$1.00/day.

DEFINITION OF ON-PEAK AND OFF-PEAK USAGE HOURS

On-Peak energy usage shall be the kilowatt-hours used by the consumer, during the following time intervals for Monday through Saturday, excluding holidays, of each month:

May-Sept	3:00 p.m. to 8:00 p.m.
Oct-Nov & Mar-Apr	6:00 a.m. to 10:00 a.m. & 3:00 p.m. to 8:00 p.m.
Dec-Feb	6:00 a.m. to 10:00 a.m.

Holidays are defined to be New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Off-Peak energy usage shall be the kilowatt-hours used by the consumer during all hours not defined as On-Peak as specified above.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after March 1, 2024.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**SMALL GENERAL SERVICE
TIME-OF-USE
SCHEDULE GST-1**

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABLE

Applicable on a voluntary and limited basis solely at the Cooperative's discretion, to non-residential multiphase consumers requiring transformer capacity of 100 kVA or less and to all single phase non-residential consumers, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Single phase and multiphase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480, or other voltage as might be mutually agreeable. Approval of the Cooperative must be obtained prior to the installation of any single phase motor having a rated capacity of 5 horsepower or more.

MONTHLY RATE

Facility Charge @ \$1.09 per Day

On-Peak Energy Usage:

All kWh During Usage Months of June-Sept @ 25.150¢ per kWh

All kWh During Usage Months of Oct - May @ 19.550¢ per kWh

Off-Peak Energy Usage:

All kWh @ 8.650¢ per kWh

MINIMUM CHARGE

The minimum charge shall be \$1.09 per day.

DEFINITION OF ON-PEAK AND OFF-PEAK USAGE HOURS

On-Peak energy usage shall be the kilowatt-hours used by the consumer, during the following time intervals for Monday through Saturday, excluding holidays, of each month:

May-Sept	3:00 p.m. to 8:00 p.m.
Oct-Nov & Mar-Apr	6:00 a.m. to 10:00 a.m. & 3:00 p.m. to 8:00 p.m.
Dec-Feb	6:00 a.m. to 10:00 a.m.

Holidays are defined to be New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Off-Peak energy usage shall be the kilowatt-hours used by the consumer during all hours not defined as On-Peak as specified above.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after January 1, 2025.

RS F

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**LARGE POWER SERVICE
SCHEDULE LPS-1**

AVAILABILITY

Available in all territory served by the Cooperative near multiphase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to non-residential consumers requiring multiphase transformer capacity in excess of 100 kVA, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Multiphase service, 60 hertz, at the following standard voltages: 120/240, 277/480, or other voltage as might be mutually agreeable.

MONTHLY RATE

Demand Charge:

All kW of Billing Demand @ \$11.20 per kW

Energy Charge:

First 200 kWh per kW of Billing Demand @ 7.150¢ per kWh

Next 200 kWh per kW of Billing Demand @ 6.850¢ per kWh

Over 400 kWh per kW of Billing Demand @ 6.550¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

- A. \$1.15 per kVA of installed transformer capacity.
- B. Such minimum monthly charge specified in the contract for electric service between the consumer and the Cooperative.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the greater of:

- (1) the highest thirty-minute kilowatt measurement during the current month; or
- (2) eighty percent (80%) of the highest such demand occurring during the eleven preceding months.

The Billing Demand so determined shall be adjusted for power factor as set forth below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. At its option, the Cooperative may measure the consumer's power factor and adjust the measured demand to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after January 1, 2014.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**LARGE POWER SERVICE
SCHEDULE LPS-1**

AVAILABILITY

Available in all territory served by the Cooperative near multiphase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to non-residential consumers requiring multiphase transformer capacity in excess of 100 kVA, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Multiphase service, 60 hertz, at the following standard voltages: 120/240, 277/480, or other voltage as might be mutually agreeable.

MONTHLY RATE

Demand Charge:

All kW of Billing Demand @ \$11.20 per kW

Energy Charge:

First 200 kWh per kW of Billing Demand	@	7.750¢ per kWh
Next 200 kWh per kW of Billing Demand	@	7.450¢ per kWh
Over 400 kWh per kW of Billing Demand	@	7.150¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

- A. \$1.15 per kVA of installed transformer capacity.
- B. Such minimum monthly charge specified in the contract for electric service between the consumer and the Cooperative.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the greater of:

- (1) the highest thirty-minute kilowatt measurement during the current month; or
- (2) eighty percent (80%) of the highest such demand occurring during the eleven preceding months.

The Billing Demand so determined shall be adjusted for power factor as set forth below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. At its option, the Cooperative may measure the consumer's power factor and adjust the measured demand to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after January 1, 2025.

RS G

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**LARGE POWER SERVICE
VOLUNTARY LOAD MANAGEMENT
SCHEDULE LPS-2**

AVAILABILITY

Available in all territory served by the Cooperative near multiphase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Available on a non-voluntary and limited basis solely at the Cooperative's discretion, to non-residential consumers requiring over 100 kVA transformer capacity but not more than 5,000 kW, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. This rate schedule may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Multiphase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

MONTHLY RATE

Facility Charge:	@ \$ 120.00
Peak Demand Charge	@ \$ 2.25 per kW of Peak Demand
Coincident Peak Demand Charge:	@ \$ 14.00 per kW of Coincident Peak Demand
Energy Charge	@ 6.850¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

- A. \$1.15 per kVA of installed transformer capacity, plus the \$120.00 facility charge.
- B. Such minimum monthly charge specified in the contract for electric service between the consumer and the Cooperative.

DETERMINATION OF BILLING DEMAND

The Peak Demand shall be the greater of:

- (1) the highest 30-minute kilowatt demand measurement during the current month; or
- (2) fifty percent (50%) of the highest such demand occurring during the previous eleven (11) months.

The Peak Billing Demand so determined shall be adjusted for power factor as set forth below.

DETERMINATION OF COINCIDENT PEAK DEMAND

The Coincident Peak Demand shall be the 60-minute kilowatt demand established by the consumer measured coincident with the Authority-Central System Monthly Territorial Peak Demand (MTPD) as defined in the wholesale rate billed to the Cooperative by Central Electric Power Cooperative, Inc. The Coincident Peak Demand shall be adjusted for power factor as set forth below.

The Consumer shall be responsible for contacting the Cooperative to receive notice of periods when the Authority-Central System Monthly Territorial Peak Demand (MTPD) is like to occur. However, the Cooperative does not guarantee such notice preceding each MTPD, and failure of the consumer to receive such notice does not preclude the consumer's obligation to pay the Coincident Peak Demand Charge contained herein.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. At its option, the Cooperative may measure the consumer's power factor and adjust the measured demand to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after January 1, 2014.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**LARGE POWER SERVICE
VOLUNTARY LOAD MANAGEMENT
SCHEDULE LPS-2**

AVAILABILITY

Available in all territory served by the Cooperative near multiphase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Available on a non-voluntary and limited basis solely at the Cooperative's discretion, to non-residential consumers requiring over 100 kVA transformer capacity but not more than 5,000 kW, for electric service of one standard secondary voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. This rate schedule may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE

Multiphase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

MONTHLY RATE

Facility Charge:	@ \$ 120.00
Peak Demand Charge	@ \$ 2.25 per kW of Peak Demand
Coincident Peak Demand Charge:	@ \$ 14.00 per kW of Coincident Peak Demand
Energy Charge	@ 7.450¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

- A. \$1.15 per kVA of installed transformer capacity, plus the \$120.00 facility charge.
- B. Such minimum monthly charge specified in the contract for electric service between the consumer and the Cooperative.

DETERMINATION OF BILLING DEMAND

The Peak Demand shall be the greater of:

- (1) the highest 30-minute kilowatt demand measurement during the current month; or
- (2) fifty percent (50%) of the highest such demand occurring during the previous eleven (11) months.

The Peak Billing Demand so determined shall be adjusted for power factor as set forth below.

DETERMINATION OF COINCIDENT PEAK DEMAND

The Coincident Peak Demand shall be the 60-minute kilowatt demand established by the consumer measured coincident with the Authority-Central System Monthly Territorial Peak Demand (MTPD) as defined in the wholesale rate billed to the Cooperative by Central Electric Power Cooperative, Inc. The Coincident Peak Demand shall be adjusted for power factor as set forth below.

The Consumer shall be responsible for contacting the Cooperative to receive notice of periods when the Authority-Central System Monthly Territorial Peak Demand (MTPD) is like to occur. However, the Cooperative does not guarantee such notice preceding each MTPD, and failure of the consumer to receive such notice does not preclude the consumer's obligation to pay the Coincident Peak Demand Charge contained herein.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. At its option, the Cooperative may measure the consumer's power factor and adjust the measured demand to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

TIER STABILIZATION ADJUSTMENT

The above rates will be increased or decreased, subject to the provisions of the Cooperative's TIER Stabilization Adjustment Schedule T.

TERMS OF PAYMENT

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

TERM OF CONTRACT

Not less than five (5) years.

Effective with all bills rendered on or after January 1, 2025.

RS H

**PALMETTO ELECTRIC COOPERATIVE, INC.
COST OF SERVICE SCHEDULE
LARGE LOAD POWER SERVICE**

AVAILABILITY

Throughout all the territory served by Palmetto Electric Cooperative, Inc. ("PECI") in accordance with the established Service Rules of PECI and subject to the execution of a contract for service mutually agreed upon by PECI and consumer.

APPLICABILITY

Applicable to any new consumer receiving service who qualifies under Section 1, Availability of a Central Electric Power Cooperative, Inc.'s Rate Schedule and riders.

RATE

The monthly bill will consist of the sum of the following charges:

- 1) Wholesale Power Cost - the demand energy, fuel adjustments and other charges contained in PECI's wholesale electric supplier's effective wholesale rate, applied to the monthly Billing Demand and energy delivered to PECI during that month.
- 2) PECI's Service Charge - a service charge consisting of a schedule of percentages or other charges contained in the contract for service applied to the wholesale power cost stated above.
- 3) PECI's Facilities Charge - a facilities charge consisting of a monthly carrying cost factor and/or charge contained in the contract for service applied to the dollar investment in facilities provided by PECI specifically in order to furnish demand and energy to meet the consumer's requirements.
- 4) PECI's Wholesale Supplier's Facilities Charge - an additional facilities charge consisting of a monthly carrying cost factor contained in the contract for service applied to the dollar investment in facilities provided by PECI'S wholesale supplier specifically in order to furnish service hereunder.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of total charges contained under the RATE section above or according to monthly minimum provisions as stated in the Agreement for Electric Service.

TAX

In addition, the consumer will pay the amount of any sales, use, excise, franchise or utility taxes or charges now or hereafter applicable to or arising out of the service rendered or made available hereunder.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the agreement for service between PECI and the consumer.

EFFECTIVE DATE

Bills rendered on or after December 21, 1998.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**NET METERING RIDER FOR RESIDENTIAL
AND COMMERCIAL RATES**

AVAILABILITY

This rider is available in conjunction with the Cooperative's Residential Rate Schedule I and the Cooperative's Commercial Rate Schedule II or LPS I. All retail members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located, and used at the member's primary legal residence or business where a part or all of the electrical requirements of the member can be supplied from the member's generating system can receive service under this rider. This net metering rider for residential and commercial rates will be effective July 1, 2024. Members on this rider prior to June 30, 2024, may continue on the rider but it will sunset on December 31, 2027, and will no longer be available. Members on this rider as of the sunset date will automatically be transitioned to the Cooperatives Net Billing Rider for Residential and Commercial Rates or then applicable Rider.

The rated capacity of the member's generating system shall not exceed the lesser of (a) the member's estimated maximum annual kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system.

The member's generating system as referenced above must be manufactured, installed, and operated in accordance with governmental and industry standards, and must fully conform with the Cooperative's Interconnection Standard.

This rider is available on a first come, first serve basis, except that the total capacity of all retail member generating systems under this rider shall not exceed 0.2% of the Cooperative's hourly integrated peak load, as measured at its distribution substations, for the prior calendar year.

If the member's proposed installation results in exceeding this limit, the member will be notified that service under this rider is not allowed.

RATE

The applicable rate per month shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

For electric service under the Cooperative's Residential Rate Schedule I and the Cooperative's Commercial Rate Schedule II or LPS I:

1. The facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the Availability section above. For purposes of calculating monthly energy in kilowatt-hours, member's usage shall be reduced by the total of (a) any excess energy delivered to the Cooperative in the current month plus (b) any accumulated excess energy balance remaining from prior months. Excess energy delivered to the Cooperative shall be defined as energy produced by the member's renewable energy generating facility that exceeds the energy delivered by the Cooperative during a given time period.
3. Total energy in kilowatt-hours billed to members shall never be less than zero. For any billing month during which excess energy exceeds the member's usage in total, producing a net credit, the respective energy charges for the month shall be zero. Credits shall not offset the facilities charge for the applicable rate schedule.
4. Excess energy not used in the current billing month to reduce billed kilowatt-hour usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kilowatt-hour usage shall be reset to zero each November 1, beginning in 2025. Excess energy delivered prior to November 1 will only be used to reduce usage provided by the Cooperative prior to November 1.
5. There will be no compensation paid to the retail member for excess energy granted to the Cooperative.
6. For each nameplate kW of installed solar photovoltaic generating capacity, there is a \$5.00 per month distribution service charge. However, for the term of the rider, this charge to the consumer will be waived by the Cooperative.
7. For each nameplate kW of installed, wind-powered, biomass-fueled, or micro-hydro generation, the monthly distribution service charge will be determined on a case-by-case basis. However, for the term of the rider, this charge to the consumer will be waived by the Cooperative.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

GENERAL PROVISIONS

1. To qualify for this rider, the retail member must first qualify for and be served on one of the rate schedules as described above in the Availability section. The member must also meet all other qualifications as outlined in the Availability section.
2. All provisions of the applicable residential or commercial rate schedules described above will apply to service supplied under this rider.
3. The retail member must execute an Interconnection Agreement prior to receiving service under this rider. The agreement shall include a description of the conditions related to interconnection of the member generation with the Cooperative's electrical system.
4. Renewable energy generators will retain ownership of Renewable Energy Credits (RECs) until a market for RECs is fully developed as reasonably determined by the Cooperative. After a market for RECs is fully developed, then, annually, any RECs associated with net excess generation shall be granted to the Cooperative when the net excess generation balance is set to zero.

SPECIAL PROVISIONS

The Cooperative will provide service in accordance with its standard specifications. Non-standard service will be furnished only when the member pays the difference in costs between non-standard service and standard service or pays to the Cooperative its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods not to exceed December 31, 2027. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Cooperative's General Terms and Conditions are incorporated by reference and are part of this rider.

Adopted 4/2024

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**NET BILLING RIDER FOR RESIDENTIAL
AND COMMERCIAL RATES**

AVAILABILITY

This rider is available in conjunction with the Cooperative's Residential Rate Schedule I and the Cooperative's Commercial Rate Schedule II or LPS I, excluding Advance Pay billing accounts, effective on July 1, 2024. All retail members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located, and used at the member's primary legal residence or business where a part or all of the electrical requirements of the member can be supplied from the member's generating system can receive service under this rider.

The rated capacity of the member's generating system shall not exceed the lesser of (a) the member's estimated maximum hourly kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system.

The member's generating system as referenced above must be manufactured, installed, and operated in accordance with governmental and industry standards, and must fully conform with the Cooperative's Interconnection Standard.

If the member's proposed installation results in exceeding the capacity limitations specified above, the member will be notified that service under this rider is not allowed.

RATE

The applicable rate per month shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

For electric service under the Cooperative's Residential Rate Schedule I and the Cooperative's Commercial Rate Schedule II or LPS I:

1. The facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges shall be based on the rates in the applicable rate schedules as described in the Availability section above. For each billing period, any energy production supplied to the grid for that billing period will be credited by an amount per kilowatt-hour at the Cooperative's Value of Renewable Generation.

If the energy credit is larger than the bill amount, the remaining credit rolls over to the next month as long as the account remains active.

3. The Cooperative's determination of the Value of Renewable Generation shall be developed in accordance with good utility practice based on Cooperative's wholesale power supplier's value of renewable generation with adjustments to account for use at the retail level. The Value of Renewable Generation shall be updated annually and approved by the Cooperative Board.
4. The annual Cooperative's Value of Renewable Generation will be posted on the Cooperative's website by May 1 and will apply to bills starting on July 1.

GENERAL PROVISIONS

1. To qualify for this rider, the retail member must first qualify for and be served on one of the rate schedules as described above in the Availability section. The member must also meet all other qualifications as outlined in the Availability section.
2. All provisions of the applicable residential or commercial rate schedules described above will apply to service supplied under this rider.
3. The retail member must execute an Interconnection Agreement prior to receiving service under this rider. The agreement shall include a description of the conditions related to the interconnection of the member generation with the Cooperative's electrical system.
4. Any RECs associated with excess generation shall be granted to the Cooperative.

SPECIAL PROVISIONS

The Cooperative will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the member pays the difference in costs between non-standard service and standard service or pays to the Cooperative its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be automatically renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Cooperative's General Terms and Conditions are incorporated by reference and are part of this rider.

Adopted 04/2024

RS J

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**TIER STABILIZATION ADJUSTMENT
SCHEDULE T**

APPLICABILITY

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule T.

PURPOSE OF ADJUSTMENT

This schedule is an integral part of the Cooperative's Margin Stabilization Plan approved by the Board of Directors to assure attainment of a prescribed Times Interest Earned Ratio (TIER) in each calendar year. The purpose of the Margin Requirement Adjustment (MRA) component of the TIER Stabilization Adjustment (TSA) is to produce revenue sufficient to achieve the prescribed TIER margin requirement of 2.0.

The TSA also includes a Wholesale Power Cost Adjustment (WPCA) component whose purpose is to recover the cost of wholesale power purchased by the Cooperative that is not recovered by the Cooperative's retail rate schedules.

DETERMINATION OF TIER STABILIZATION ADJUSTMENT (TSA)

The TSA shall be determined according to the following formula:

$$\text{TSA} = \text{MRA} + \text{WPCA}$$

Where:

TSA = TIER Stabilization Adjustment per kWh sold.

MRA = Margin Requirement Adjustment per kWh sold.

WPCA = Wholesale Power Cost Adjustment per kWh sold.

The MRA shall be determined at the beginning of each calendar year according to the following formula:

$$\text{MRA} = [E - B - N + (I \times 1.0)] \div S + D$$

Where:

- MRA = MRA Margin Requirement Adjustment per kWh sold.
- E = The projected total operating expenses for the coming calendar year.
- B = The projected revenue from sales of electricity and other electric revenue for the coming calendar year.
- N = The projected non-operating margins for the coming calendar year, including non-cash capital credits.
- I = The projected interest expense for the coming calendar year.
- D = An amount per kilowatt-hour sold determined by the Cooperative as appropriate to manage the balance of the deferred margin account maintained in accordance with the Margin Stabilization Plan.
- S = The projected kilowatt-hour sales for the coming calendar year.

The WPCA shall be determined each month according to the following formula:

$$W = [C \div P] - B$$

Where:

- W = Wholesale Power Cost Adjustment per kWh sold.
- C = The wholesale power cost for the previous three months, excluding the cost of wholesale power purchased to provide electric service to consumers billed under wholesale pass-through contract rates.
- P = The kilowatt-hours purchased for the previous three months, adjusted for line losses, and excluding kilowatt-hours sold to consumers billed under wholesale pass-through contract rates.
- B = The average cost of wholesale power per kilowatt-hour sold recovered in the Cooperative's retail rate schedules to which the WPCA applies, currently \$0.08400 per kWh.

The MRA will be computed according to the above formula for a twelve-month period beginning January of each calendar year. However, should it appear at any time that continued use of the MRA then in effect for the remainder of that calendar year will result in a substantial increase or decrease in the balance of the deferred margin account maintained in accordance with the Cooperative's Margin Stabilization Plan, the Cooperative may modify the existing MRA to, respectively, decrease or increase the balance of the deferred margin account during the remainder of the calendar year; provided, however, should the balance of the deferred margin account at any time exceed three times the projected annual debt service payments of the Cooperative for the current calendar year, the MRA shall be adjusted to decrease the balance of the deferred margin account.

At the end of each calendar year, the revenues of the Cooperative shall be adjusted to reflect the difference between the actual margins realized for the calendar year and the margins required to produce the prescribed TIER of 2.0 set forth in the Cooperative's Margin Stabilization Plan. The amount of such difference shall be recorded in a deferred margin account.

Effective with all bills rendered on or after January 1, 2018.

PALMETTO ELECTRIC COOPERATIVE, INC.

Ridgeland, South Carolina

**TIER STABILIZATION ADJUSTMENT
SCHEDULE T**

APPLICABILITY

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule T.

PURPOSE OF ADJUSTMENT

This schedule is an integral part of the Cooperative's Margin Stabilization Plan approved by the Board of Directors to assure attainment of a prescribed Times Interest Earned Ratio (TIER) in each calendar year. The purpose of the Margin Requirement Adjustment (MRA) component of the TIER Stabilization Adjustment (TSA) is to produce revenue sufficient to achieve the prescribed TIER margin requirement of 2.0.

The TSA also includes a Wholesale Power Cost Adjustment (WPCA) component whose purpose is to recover the cost of wholesale power purchased by the Cooperative that is not recovered by the Cooperative's retail rate schedules.

DETERMINATION OF TIER STABILIZATION ADJUSTMENT (TSA)

The TSA shall be determined according to the following formula:

$$\text{TSA} = \text{MRA} + \text{WPCA}$$

Where:

TSA	=	TIER Stabilization Adjustment per kWh sold.
MRA	=	Margin Requirement Adjustment per kWh sold.
WPCA	=	Wholesale Power Cost Adjustment per kWh sold.

The MRA shall be determined at the beginning of each calendar year according to the following formula:

$$\text{MRA} = [E - R - N + (I \times 1.0)] \div S + D$$

Where:

- MRA = MRA Margin Requirement Adjustment per kWh sold.
- E = The projected total operating expenses for the coming calendar year.
- R = The projected revenue from sales of electricity and other electric revenue for the coming calendar year.
- N = The projected non-operating margins for the coming calendar year, including non-cash capital credits.
- I = The projected interest expense for the coming calendar year.
- D = An amount per kilowatt-hour sold determined by the Cooperative as appropriate to manage the balance of the deferred margin account maintained in accordance with the Margin Stabilization Plan.
- S = The projected kilowatt-hour sales for the coming calendar year.

The WPCA shall be determined each month according to the following formula:

$$W = [C \div P] - B$$

Where:

- W = Wholesale Power Cost Adjustment per kWh sold.
- C = The wholesale power cost for the previous three months, excluding the cost of wholesale power purchased to provide electric service to consumers billed under wholesale pass-through contract rates. The wholesale power cost may be adjusted to reflect application of the wholesale rates in effect during the month that the WPCA is billed.
- P = The kilowatt-hours purchased for the previous three months,

adjusted for line losses, and excluding kilowatt-hours sold to consumers billed under wholesale pass-through contract rates.

- B = The average cost of wholesale power per kilowatt-hour sold recovered in the Cooperative's retail rate schedules to which the WPCA applies, currently \$0.09000 per kWh.

The MRA will be computed according to the above formula for a twelve-month period beginning January of each calendar year. However, should it appear at any time that continued use of the MRA then in effect for the remainder of that calendar year will result in a substantial increase or decrease in the balance of the deferred margin account maintained in accordance with the Cooperative's Margin Stabilization Plan, the Cooperative may modify the existing MRA to, respectively, decrease or increase the balance of the deferred margin account during the remainder of the calendar year; provided, however, should the balance of the deferred margin account at any time exceed three times the projected annual debt service payments of the Cooperative for the current calendar year, the MRA shall be adjusted to decrease the balance of the deferred margin account.

At the end of each calendar year, the revenues of the Cooperative shall be adjusted to reflect the difference between the actual margins realized for the calendar year and the margins required to produce the prescribed TIER of 2.0 set forth in the Cooperative's Margin Stabilization Plan. The amount of such difference shall be recorded in a deferred margin account.

Effective with all bills rendered on or after January 1, 2025.